

Table 4

**COMPARISON OF VOLUMES REPORTED TO THE OKLAHOMA TAX COMMISSION  
(CALCULATION METHOD 1) AND VOLUMES REPORTED TO THE EIA<sup>1</sup>**

<u>NCPA Category</u>	<u>Calculation Method 1 Volume</u>	<u>EIA Volume</u>	<u>(EIA Volumes) Percent of Total</u>
102	104,030,993	255,316,000	40.4
103	74,017,954	86,663,000	13.7
104A	10,016,075		
104B	7,929,533		
104C	4,832,545		
104D	3,514,150		
104E	840,445		
104F	5,739,645		
104G	21,566,952		
104K	5,924,579		
104(Total) <sup>2</sup>	60,363,924	100,072,000	15.8
105	0	6,755,000	1.1
106	0	30,753,000	4.9
107	0	138,079,000	21.8
108	0	2,460,000	0.4
109	0	11,993,000	1.9
TOTAL	238,413,171	632,091,000	

104A - post 1974 gas  
 104B - 1973 - 1974 biennium gas, small producer  
 104C - 1973 - 1974 biennium gas, large producer  
 104D - recompletion or replacement gas, small producer  
 104E - recompletion or replacement gas, large producer  
 104F - flowing gas, small producer  
 104G - flowing gas, large producer  
 104K - minimum rate gas

<sup>1</sup> Volumes reported to the Oklahoma Tax Commission represent the volume of gas reported sold in fields involving the Anadarko Area leases from 1984 through 1990. The EIA data is the volume of gas purchased by interstate pipeline companies for the same fields from 1984 through 1987.

<sup>2</sup> Calculation method 1 104 totals do not include volumes of 104 gas reported with no subcategory.